

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b> .....	273,511	--	--	342,233	-58,155	28,956	30,420	539,832	16,293	0	141,020
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	99,100	-2,827	18,010	10,874	2,803	--	-3,618	13,094	36,866	81,618	48,926
Pentanes Plus .....	12,118	-2,827	--	19	18,530	--	318	2,304	23,890	1,328	9,458
Liquefied Petroleum Gases .....	86,982	--	18,010	10,855	-15,727	--	-3,936	10,790	12,976	80,290	39,468
Ethane/Ethylene .....	26,558	--	1	36	-1,282	--	195	--	10,065	15,053	4,820
Propane/Propylene .....	40,226	--	17,118	9,049	-13,380	--	-6,315	--	799	58,529	20,418
Normal Butane/Butylene .....	13,101	--	889	979	-1,958	--	1,672	4,121	2,037	5,181	11,787
Isobutane/Isobutylene .....	7,097	--	2	791	893	--	512	6,669	75	1,527	2,443
<b>Other Liquids</b> .....	--	139,384	--	1,874	-53,591	9,154	-905	94,319	4,362	-955	63,104
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	139,389	--	318	-96,352	3,015	357	43,606	2,407	0	7,491
Hydrogen .....	--	--	--	--	--	5,428	--	5,428	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	139,389	--	5	-96,352	-2,276	377	37,983	2,406	0	7,463
Fuel Ethanol .....	--	131,423	--	--	-92,973	-377	159	35,924	1,990	0	6,795
Renewable Fuels Except Fuel Ethanol .....	--	7,966	--	5	-3,379	-1,899	218	2,059	416	0	668
Other Hydrocarbons .....	--	--	--	313	--	-138	-20	195	--	0	28
Unfinished Oils .....	--	--	--	--	-2,837	--	1,025	-3,025	118	-955	12,553
Motor Gasoline Blend. Comp. (MGBC) .....	--	-5	--	1,556	45,598	6,139	-2,287	53,738	1,837	0	43,060
Reformulated .....	--	--	--	--	8,058	-1,917	394	5,746	1	0	6,383
Conventional .....	--	-5	--	1,556	37,540	8,057	-2,681	47,992	1,837	0	36,677
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	364	659,891	4,846	24,364	-3,719	5,317	--	10,689	669,739	67,112
Finished Motor Gasoline .....	--	364	378,606	44	4,672	-5,762	-1,046	--	522	378,448	6,024
Reformulated .....	--	--	54,700	--	--	1,894	--	--	--	56,594	--
Conventional .....	--	364	323,906	44	4,672	-7,656	-1,046	--	522	321,854	6,024
Finished Aviation Gasoline .....	--	--	244	2	48	--	-32	--	--	326	141
Kerosene-Type Jet Fuel .....	--	--	34,587	8	4,128	--	998	--	4,262	33,464	6,985
Kerosene .....	--	--	642	--	78	--	-57	--	535	242	150
Distillate Fuel Oil .....	--	--	163,014	1,104	18,488	2,043	1,736	--	648	182,265	34,921
15 ppm sulfur and under <sup>6</sup> .....	--	--	163,185	833	17,950	2,043	1,801	--	7	182,203	34,077
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	715	20	344	--	-175	--	593	661	322
Greater than 500 ppm sulfur .....	--	--	-886	251	194	--	110	--	49	-600	522
Residual Fuel Oil <sup>7</sup> .....	--	--	7,832	593	-4,232	--	-236	--	1,968	2,461	1,110
Less than 0.31 percent sulfur .....	--	--	--	16	--	--	-229	--	NA	NA	9
0.31 to 1.00 percent sulfur .....	--	--	861	484	--	--	7	--	NA	NA	150
Greater than 1.00 percent sulfur .....	--	--	6,971	93	-4,197	--	-14	--	NA	NA	951
Petrochemical Feedstocks .....	--	--	4,489	683	-262	--	-94	--	--	5,004	706
Naphtha for Petro. Feed. Use .....	--	--	3,208	432	-319	--	-100	--	--	3,421	559
Other Oils for Petro. Feed. Use .....	--	--	1,281	251	57	--	6	--	--	1,583	147
Special Naphthas .....	--	--	232	195	283	--	6	--	--	704	159
Lubricants .....	--	--	1,294	1,065	1,088	--	160	--	659	2,628	714
Waxes .....	--	--	202	30	--	--	19	--	110	103	52
Petroleum Coke .....	--	--	26,211	62	--	--	-294	--	1,662	24,905	1,420
Marketable .....	--	--	19,378	62	--	--	-294	--	1,662	18,072	1,420
Catalyst .....	--	--	6,833	--	--	--	--	--	--	6,833	--
Asphalt and Road Oil .....	--	--	20,818	1,060	73	--	4,176	--	322	17,453	14,610
Still Gas .....	--	--	19,459	--	--	--	--	--	--	19,459	--
Miscellaneous Products .....	--	--	2,261	--	--	--	-19	--	1	2,279	120
<b>Total</b> .....	372,611	136,921	677,901	359,827	-84,579	34,391	31,214	647,245	68,210	750,402	320,162

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.